

a PPL company

Jeff DeRouen, Executive Director
Kentucky Public Service Commission
211 Sower Boulevard
P.O. Box 615
Frankfort, KY 40602

June 10, 2011

RECEIVED

JUN 10 2011

PUBLIC SERVICE
COMMISSION

Kentucky Utilities Company
State Regulation and Rates
220 West Main Street
PO Box 32010
Louisville, Kentucky 40232
www.lge-ku.com

Robert M. Conroy
Director - Rates
T 502-627-3324
F 502-627-3213
robert.conroy@lge-ku.com

***RE: AN EXAMINATION OF THE APPLICATION OF THE
FUEL ADJUSTMENT CLAUSE OF KENTUCKY
UTILITIES COMPANY FROM NOVEMBER 1, 2008
TO OCTOBER 31, 2010 - CASE NO. 2010-00492***

Dear Mr. DeRouen:

In accordance with Ordering Paragraph (7) of the Commission’s Order in the above-referenced case dated May 31, 2011, Kentucky Utilities Company (“KU”) files an original and four copies of the following revised sheets of its tariff, P.S.C. No. 15, reflecting the approved rates set out in Appendix A of said Order:

Revised

Canceling

Second Revision of Original Sheet No. 1
Fifth Revision of Original Sheet No. 1.1
First Revision of Original Sheet No. 5
First Revision of Original Sheet No. 7
First Revision of Original Sheet No. 10
First Revision of Original Sheet No. 12
First Revision of Original Sheet No. 15
First Revision of Original Sheet No. 20
First Revision of Original Sheet No. 22
First Revision of Original Sheet No. 25
First Revision of Original Sheet No. 30

First Revision of Original Sheet No. 1
Fourth Revision of Original Sheet No. 1
Original Sheet No. 5
Original Sheet No. 7
Original Sheet No. 10
Original Sheet No. 12
Original Sheet No. 15
Original Sheet No. 20
Original Sheet No. 22
Original Sheet No. 25
Original Sheet No. 30

Jeff DeRouen, Executive Director
Kentucky Public Service Commission
June 10, 2011

Revised

First Revision of Original Sheet No. 35
First Revision of Original Sheet No. 35.1
Second Revision of Original Sheet No. 36
First Revision of Original Sheet No. 36.1
First Revision of Original Sheet No. 36.2
First Revision of Original Sheet No. 36.3
First Revision of Original Sheet No. 37
Second Revision of Original Sheet No. 38
First Revision of Original Sheet No. 39
First Revision of Original Sheet No. 79
First Revision of Original Sheet No. 85.1

Canceling

Original Sheet No. 35
Original Sheet No. 35.1
First Revision of Original Sheet No. 36
Original Sheet No. 36.1
Original Sheet No. 36.2
Original Sheet No. 36.3
Original Sheet No. 37
First Revision of Original Sheet No. 38
Original Sheet No. 39
Original Sheet No. 79
Original Sheet No. 85.1

The revised rates prescribed by the Commission are effective with the first billing cycle for July 2011, which begins June 29, 2011.

Please contact me if you have any questions concerning this filing.

Sincerely,



Robert M. Conroy

Enclosures

Kentucky Utilities Company

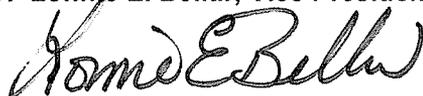
P.S.C. No. 15, Second Revision of Original Sheet No. 1
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 1

GENERAL INDEX		
Standard Electric Rate Schedules – Terms and Conditions		
<u>Title</u>	<u>Sheet Number</u>	<u>Effective Date</u>
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RS Residential Service	5	06-29-11
VFD Volunteer Fire Department Service	7	06-29-11
GS General Service	10	06-29-11
AES All Electric School	12	06-29-11
PS Power Service	15	06-29-11
TODS Time-of-Day Secondary Service	20	06-29-11
TODP Time-of-Day Primary Service	22	06-29-11
RTS Retail Transmission Service	25	06-29-11
FLS Fluctuating Load Service	30	06-29-11
ST. LT. Street Lighting Service	35	06-29-11
P.O. LT. Private Outdoor Lighting	36	06-29-11
LE Lighting Energy Service	37	06-29-11
TE Traffic Energy Service	38	06-29-11
DSK Dark Sky Friendly	39	06-29-11
CTAC Cable Television Attachment Charges	40	08-01-10
Special Charges	45	08-01-10
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Meter Test Charge		
Disconnect/Reconnect Service Charge		
Meter Pulse Charge		
Meter Data Processing Charge		
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CSR30 Curtailable Service Rider 30	51	08-01-10
LRI Load Reduction Incentive Rider	53	08-01-06
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LQF Large Capacity Cogeneration Qualifying Facilities	56	04-17-99
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BDR Brownfield Development Rider	71	08-01-10

Date of Issue: June 10, 2011

Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

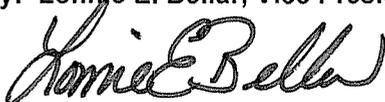
P.S.C. No. 15, Fifth Revision of Original Sheet No. 1.1
 Canceling P.S.C. No. 15, Fourth Revision of Original Sheet No. 1.1

GENERAL INDEX			
Standard Electric Rate Schedules – Terms and Conditions			
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	Discontinuance of Service	105	08-01-10
	Line Extension Plan	106	12-30-10
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P.S.C. No. 15, First Revision of Original Sheet No. 5
Canceling P.S.C. No. 15, Original Sheet No. 5

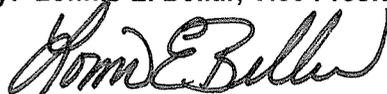
Standard Rate	RS
Residential Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available for single phase delivery to single family residential service subject to the terms and conditions on Sheet No. 100 of this Tariff. Three phase service under this rate schedule is restricted to those customers being billed on this rate schedule as of July 1, 2004.	
RATE	
Basic Service Charge:	\$ 8.50 per month
Plus an Energy Charge of:	\$ 0.06719 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges. Beginning October 1, 2010, residential customers who receive a pledge for or notice of low income energy assistance from an authorized agency will not be assessed or required to pay a late payment charge for the bill for which the pledge or notice is received, nor will they be assessed or required to pay a late payment charge in any of the eleven (11) months following receipt of such pledge or notice.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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P.S.C. No. 15, First Revision of Original Sheet No. 7
Canceling P.S.C. No. 15, Original Sheet No. 7

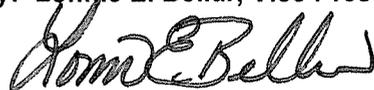
Standard Rate	VFD										
Volunteer Fire Department Service											
APPLICABLE In all territory served.											
AVAILABILITY OF SERVICE Available for single-phase delivery, in accordance with the provisions of KRS 278.172, to any volunteer fire department qualifying for aid under KRS 95A.262. Service under this rate schedule is at the option of the customer with the customer determining whether service will be provided under this schedule or any other schedule applicable to this load.											
DEFINITION To be eligible for this rate a volunteer fire department is defined as: <ol style="list-style-type: none">1) having at least 12 members and a chief,2) having at least one fire fighting apparatus, and3) half the members must be volunteers											
RATE Basic Service Charge: \$ 8.50 per month Plus an Energy Charge of: \$ 0.06719 per kWh											
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with: <table border="0" style="width: 100%;"><tr><td>Fuel Adjustment Clause</td><td>Sheet No. 85</td></tr><tr><td>Demand-Side Management Cost Recovery Mechanism</td><td>Sheet No. 86</td></tr><tr><td>Environmental Cost Recovery Surcharge</td><td>Sheet No. 87</td></tr><tr><td>Franchise Fee Rider</td><td>Sheet No. 90</td></tr><tr><td>School Tax</td><td>Sheet No. 91</td></tr></table>		Fuel Adjustment Clause	Sheet No. 85	Demand-Side Management Cost Recovery Mechanism	Sheet No. 86	Environmental Cost Recovery Surcharge	Sheet No. 87	Franchise Fee Rider	Sheet No. 90	School Tax	Sheet No. 91
Fuel Adjustment Clause	Sheet No. 85										
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86										
Environmental Cost Recovery Surcharge	Sheet No. 87										
Franchise Fee Rider	Sheet No. 90										
School Tax	Sheet No. 91										
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.											
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.											
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.											
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.											

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 10
Canceling P.S.C. No. 15, Original Sheet No. 10

Standard Rate	GS
General Service Rate	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE To general lighting and small power loads for secondary service. Service under this schedule will be limited to average maximum loads not exceeding 50 kW. Existing customers with an average maximum load exceeding 50 kW who are receiving service under P.S.C. 13, Fourth Revision of Original Sheet No. 10 as of February 6, 2009, will continue to be served under this rate at their option. New customers, upon demonstrating an average demand of 50 kW or greater, will be served under the appropriate rate schedule.	
RATE	
Basic Service Charge:	\$17.50 per month for single-phase service \$32.50 per month for three-phase service
Plus an Energy Charge of:	\$ 0.07710 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
LATE PAYMENT CHARGE If full payment is not received within three (3) calendar days from the due date of the bill, a 5% late payment charge will be assessed on the current month's charges.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 12
Canceling P.S.C. No. 15, Original Sheet No. 12

Standard Rate

AES

All Electric School

APPLICABLE

In all territory served.

AVAILABILITY OF SERVICE

Service under this rate is available where energy requirement for (1) a complex of school buildings on a central campus, (2) an individual school building, or (3) an addition to an existing school building is served electrically by Kentucky Utilities Company; such energy requirement to include, but not be limited to, lighting, heating, cooling and water heating. Other school buildings not so receiving every energy requirement electrically shall be separately metered from the above defined service and served under another appropriate applicable rate. At those locations where the school owns its distribution system and makes the service connections therefrom to the various buildings and/or load centers, the Company shall be given the option of providing service by use of the existing Customer owned distribution system, or of constructing its own facilities in accordance with the Company's Overhead Construction Standards. In any event, the Company's investment in construction may be limited to an amount not exceeding twice the estimated annual revenue from the service so connected. If the Customer desires, he will be allowed to make a contribution for the remaining requirement, so as to receive service under this schedule.

School buildings, as referred to herein, shall be defined as buildings used as classrooms, laboratories, gymnasiums, libraries, cafeterias, school related offices or for other bona fide school purposes by duly constituted school authorities of Kentucky. This Rate Schedule is not available to include buildings of privately operated kindergartens or day care centers and is restricted to those customers receiving service on this rate as of February 6, 2009.

Other fuels may be used as incidental to and for instructional laboratory and other miscellaneous purposes without affecting the availability of this rate.

RATE

Basic Service Charge: \$17.50 per meter per month for single-phase service
 \$32.50 per meter per month for three-phase service

Plus an Energy Charge of: \$ 0.06620 per kWh

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ADJUSTMENT CLAUSES

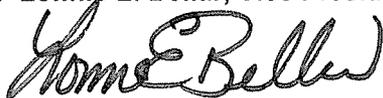
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Franchise Fee Rider	Sheet No. 90
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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 15
 Canceling P.S.C. No. 15, Original Sheet No. 15

Standard Rate	PS	
	Power Service	
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
This rate schedule is available for secondary or primary service.		
<p>Service under this schedule will be limited to minimum average secondary loads of 50 kW and maximum average loads not exceeding 250 kW. Secondary or primary customers receiving service under PSC 13, Fourth Revision of Original Sheet No. 20, Large Power Service, or Fourth Revision of Original Sheet No. 30, Mine Power Service, as of February 6, 2009, with loads not meeting these criteria will continue to be served under this rate at their option. Customers initiating service on this rate after February 6, 2009, and whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.</p>		
RATE		
Basic Service Charge per month:	Secondary \$90.00	Primary \$90.00
Plus an Energy Charge per kWh of:	\$ 0.03300	\$ 0.03300
Plus a Demand Charge per kW of:		
Summer Rate: (Five Billing Periods of May through September)	\$12.78	\$12.60
Winter Rate: (All other months)	\$10.53	\$10.33
<p>Where the monthly billing demand is the greater of:</p> <ul style="list-style-type: none"> a) the maximum measured load in the current billing period but not less than 50 kW for secondary service or 25 kW for primary service, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 60% of the contract capacity based on the maximum expected load on the system or on facilities specified by Customer. 		
ADJUSTMENT CLAUSES		
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:		
Fuel Adjustment Clause		Sheet No. 85
Demand-Side Management Cost Recovery Mechanism		Sheet No. 86
Environmental Cost Recovery Surcharge		Sheet No. 87
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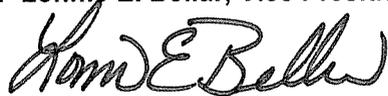
Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 20
 Canceling P.S.C. No. 15, Original Sheet No. 20

Standard Rate	TODS
Time-of-Day Secondary Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
This schedule is available for secondary service. Service under this schedule will be limited to minimum average loads of 250kW and maximum average loads not exceeding 5,000 kW. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate.	
RATE	
Basic Service Charge per month:	\$200.00
Plus an Energy Charge per kWh of:	\$ 0.03490
Plus a Maximum Load Charge per kW of:	
Peak Demand Period	\$ 4.37
Intermediate Demand Period.....	\$ 2.91
Base Demand Period	\$ 3.53
Where:	
the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of:	
a) the maximum measured load in the current billing period, or	
b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and	
the monthly billing demand for the Base Demand Period is the greater of:	
a) the maximum measured load in the current billing period but not less than 250 kW, or	
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or	
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
DETERMINATION OF MAXIMUM LOAD	
The load will be measured and will be the average kW demand delivered to the customer during the 15-minute period of maximum use during the appropriate rating period each month.	

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 22
Canceling P.S.C. No. 15, Original Sheet No. 22

Standard Rate	TODP
Time-of-Day Primary Service	
APPLICABLE In all territory served	
AVAILABILITY OF SERVICE This schedule is available for primary service. Service under this schedule will be limited to minimum average loads of 250 kVA and maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$300.00
Plus an Energy Charge per kWh of:	\$ 0.03522
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 4.09
Intermediate Demand Period	\$ 2.73
Base Demand Period	\$ 1.70
Where: the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and the monthly billing demand for the Base Demand Period is the greater of: a) the maximum measured load in the current billing period but not less than 250 kVA, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91

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P.S.C. No. 15, First Revision of Original Sheet No. 25
Canceling P.S.C. No. 15, Original Sheet No. 25

Standard Rate	RTS
Retail Transmission Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE This schedule is available for transmission service. Service under this schedule will be limited to maximum new loads not exceeding 50,000 kVA. Existing customers may increase loads to a maximum of 75,000 kVA by up to 2,000 kVA per year or in greater increments with approval of Company's transmission operator. Customers initiating service on this rate whose load characteristics subsequently do not meet these criteria will be billed on the appropriate rate or have a rate developed based on their electrical characteristics.	
RATE	
Basic Service Charge per month:	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03414
Plus a Maximum Load Charge per kVA of:	
Peak Demand Period	\$ 3.73
Intermediate Demand Period	\$ 2.49
Base Demand Period	\$ 1.04
Where: the monthly billing demand for the Peak and Intermediate Demand Periods is the greater of: a) the maximum measured load in the current billing period, or b) a minimum of 50% of the highest billing demand in the preceding eleven (11) monthly billing periods, and the monthly billing demand for the Base Demand Period is the greater of: a) the maximum measured load in the current billing period but not less than 250 kVA, or b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.	
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Fuel Adjustment Clause	Sheet No. 85
Demand-Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
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School Tax	Sheet No. 91

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 30
 Canceling P.S.C. No. 15, Original Sheet No. 30

Standard Rate	FLS	
Fluctuating Load Service		
APPLICABLE		
In all territory served.		
AVAILABILITY OF SERVICE		
Available for primary or transmission service to customers up to an aggregate of two hundred (200) MVA for all customers taking service under this schedule and under the Fluctuating Load Service Rate FLS schedule of Louisville Gas and Electric Company. This schedule is restricted to individual customers whose monthly demand is twenty (20) MVA or greater. A customer is defined as a fluctuating load if that customer's load either increases or decreases twenty (20) MVA or more per minute or seventy (70) MVA or more in ten (10) minutes when such increases or decreases exceed one (1) occurrence per hour during any hour of the billing month.		
Subject to the above aggregate limit of two hundred (200) MVA, this schedule is mandatory for all customers whose load is defined as fluctuating and not served on another standard rate schedule as of July 1, 2004.		
BASE RATE		
	<u>Primary</u>	<u>Transmission</u>
Basic Service Charge per month:	\$500.00	\$500.00
Plus an Energy Charge per kWh of:	\$ 0.03419	\$ 0.02947
Plus a Maximum Load Charge per kVA of:		
Peak Demand Period	\$ 2.48	\$ 2.48
Intermediate Demand Period	\$ 1.59	\$ 1.59
Base Demand Period	\$ 1.75	\$ 1.00
Where:		
1) the monthly billing demand for the Primary Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 60% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		
the monthly billing demand for the Primary Base Demand Period is the greater of:		
a) the maximum measured load in the current billing period but not less than 20,000 kVA, or		
b) a minimum of 75% of the highest billing demand in the preceding eleven (11) monthly billing periods, or		
c) a minimum of 75% of the contract capacity based on the maximum load expected on the system or on facilities specified by Customer.		
2) the monthly billing demand for the Transmission Peak and Intermediate Demand Periods is the greater of:		
a) the maximum measured load in the current billing period, or		
b) a minimum of 40% of the highest billing demand in the preceding eleven (11) monthly billing periods, and		

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Date Effective: With Bills Rendered On and After June 29, 2011

Issued By: Lonnie E. Bellar, Vice President, State Regulation and Rates, Lexington, Kentucky



Issued by Authority of an Order of the KPSC in Case No. 2010-00492 dated May 31, 2011

Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 35
 Canceling P.S.C. No. 15, Original Sheet No. 35

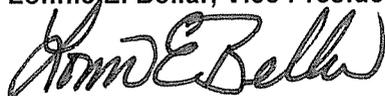
Standard Rate	ST. LT.
Street Lighting Service	
AVAILABILITY OF SERVICE	
<p>This rate schedule is available, for the various types of street lighting services shown herein, in any community in which the Company has an electric franchise. Service is subject to the provisions herein and the provisions of the Company's standard contract for street lighting service. Should the service not meet these standard provisions, then the Company reserves the right to revise the charges listed hereinafter so as to include any additional or unusual cost involved.</p>	
OVERHEAD SERVICE	
<p>1. STANDARD OVERHEAD SYSTEM: Street lighting equipment furnished under the Standard Overhead Rate shall consist of wood poles, brackets, appropriate fixtures for the lamps being used, 150 feet of street lighting circuit, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including circuits, lighting fixtures and lamp replacements. The Customer shall pay the Standard Overhead Rate.</p>	
<p>2. ORNAMENTAL OVERHEAD SYSTEM: The Company will, upon request, furnish under the Ornamental Overhead Rate, ornamental poles of the Company's choosing, together with overhead wiring and all other equipment and provisions mentioned in Section 1 above. The Customer will pay the Ornamental Overhead Rate.</p>	
<p>3. OTHER THAN CONVENTIONAL OVERHEAD SYSTEMS: Should the Customer require, either initially or upon replacement, a system or equipment other than that described in Sections 1 and 2 above for lamp sizes as provided herein, (this constituting a conventional overhead system) the Customer may make a non-refundable contribution to the Company equal to the difference in the installed cost between the system or equipment so required and the cost of a conventional overhead system as hereinbefore defined. In a similar manner the Customer will pay the difference in the cost of operating and maintaining such a system or equipment and the cost of operating and maintaining a conventional Overhead System. Any installation costs which are to be borne by the Customer should be paid at the time of installation.</p>	
RATE	
<u>TYPE OF FIXTURE</u>	<u>LOAD/LIGHT</u>
	<u>RATE PER LIGHT PER MONTH</u>
	<u>STANDARD</u> <u>ORNAMENTAL</u>
HIGH PRESSURE SODIUM	
4,000 Lumens (approximately)	0.060 kW/Light
5,800 " "	0.083 kW/Light
9,500 " "	0.117 kW/Light
22,000 " "	0.242 kW/Light
50,000 " "	0.471 kW/Light
*MERCURY VAPOR	
7,000 Lumens (approximately)	0.207 kW/Light
10,000 " "	0.294 kW/Light
20,000 " "	0.453 kW/Light
*INCANDESCENT	
1,000 Lumens (approximately)	0.102 kW/Light
2,500 " "	0.201 kW/Light
4,000 " "	0.327 kW/Light
6,000 " "	0.447 kW/Light
<p>NOTE: * Incandescent and Mercury Vapor are restricted to those fixtures in service. Upon failure, existing fixtures will either be removed from service or replaced with available lighting at the customer's option.</p>	

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 Canceling P.S.C. No. 15, Original Sheet No. 35.1

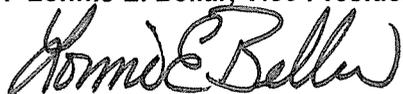
Standard Rate	ST. LT.		
Street Lighting Service			
UNDERGROUND SERVICE			
<p>FURNISHED EQUIPMENT: Street lighting equipment furnished hereunder shall consist of appropriate size decorative poles and fixtures for the lamps being used, 200 feet of underground conductor, protective equipment, controls and transformers. The Company will install, own, operate and maintain the entire street lighting system, including conductor, decorative poles, fixtures, and lamp replacements. The Customer shall pay the rate as shown plus, at the time of installation, pay to the Company the amount to cover the additional cost of underground over the equivalent overhead street lighting circuitry.</p>			
RATE			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
HIGH PRESSURE SODIUM			
Acorn (Decorative Pole)	4,000	0.060	\$12.49
Acorn (Historic Pole)	4,000	0.060	\$18.88
Acorn (Decorative Pole)	5,800	0.083	\$13.48
Acorn (Historic Pole)	5,800	0.083	\$19.76
Acorn (Decorative Pole)	9,500	0.117	\$14.10
Acorn (Historic Pole)	9,500	0.117	\$20.49
Colonial	4,000	0.060	\$ 8.65
Colonial	5,800	0.083	\$ 9.55
Colonial	9,500	0.117	\$10.06
Coach	5,800	0.083	\$28.86
Coach	9,500	0.117	\$29.36
Contemporary	5,800	0.083	\$15.28
Contemporary	9,500	0.117	\$17.90
Contemporary	22,000	0.242	\$21.58
Contemporary	50,000	0.471	\$27.54
Granville	16,000	0.181	\$49.29
Granville Accessories:			
Single Crossarm Bracket*			\$17.78
Twin Crossarm Bracket (includes 1 fixture)			\$19.79
24 Inch Banner Arm			\$ 3.09
24 Inch Clamp Banner Arm			\$ 4.26
18 Inch Banner Arm			\$ 2.84
18 Inch Clamp On Banner Arm			\$ 3.52
Flagpole Holder			\$ 1.31
Post-Mounted Receptacle			\$18.46
Base-Mounted Receptacle			\$17.81
Additional Receptacles**			\$ 2.52
Planter			\$ 4.28
Clamp On Planter			\$ 4.75
* For Existing Poles Only			
** For 2 Receptacles on Same Pole			

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P.S.C. No. 15, Second Revision of Original Sheet No. 36
 Canceling P.S.C. No. 15, First Revision of Original Sheet No. 36

Standard Rate	P.O. LT. Private Outdoor Lighting		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
Service under this schedule is offered, under the conditions set out hereinafter, for lighting applications on private property such as, but not limited to, residential, commercial and industrial plant site or parking lot, other commercial area lighting, etc. to Customers now receiving electric service from the Company at the same location. Service will be provided under written contract signed by Customer prior to service commencing, when facilities are required other than fixture(s).			
RATE			
<u>OVERHEAD SERVICE [Fixture Only]</u>			
Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control and mast arm (cobra head).			
<u>TYPE OF FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium</u>			
Cobra Head	22,000*	0.242	\$12.51
Cobra Head	50,000*	0.471	20.36
Directional	9,500	0.117	7.98
Directional	22,000*	0.242	11.92
Directional	50,000*	0.471	17.11
Open Bottom	5,800	0.083	6.34
Open Bottom	9,500	0.117	6.87
<u>Mercury Vapor</u>			
Mercury Vapor is restricted to those fixtures in service. Upon failure, exiting fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head	20,000	0.453	\$12.22
Open Bottom	7,000	0.207	\$ 9.46
<u>Restricted Special Lighting</u>			
Service under these rates is restricted to those special lighting customers (bill code 408 and 409) in service as of August 1, 2010. Upon failure, existing Mercury Vapor fixtures will either be removed from service or replaced with available lighting at the customer's option.			
Cobra Head (Mercury Vapor)	20,000	0.453	\$ 7.50
Cobra Head (High Pressure Sodium)	50,000	0.471	\$ 9.66

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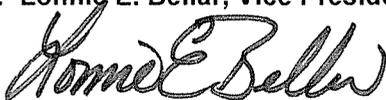
Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 36.1
 Canceling P.S.C. No. 15, Original Sheet No. 36.1

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
ADDITIONAL FACILITIES			
<p>The Company will furnish a complete standard or directional fixture with appropriate mast arm on existing poles with available secondary voltage of 120/240. All facilities required by Company will be standard stocked material. The above rates for OVERHEAD SERVICE contemplate installation on an existing wood pole and, if needed, up to 150 feet of conductor.</p> <p>Where the location of existing poles is not suitable or where there are no existing poles or adequate facilities for mounting of lights, and the Customer requests service under these conditions, the Company may furnish the required facilities at an additional charge based upon the application of the monthly rate set forth in the Excess Facilities rider applied to the current cost of the facilities as periodically updated.</p>			
UNDERGROUND SERVICE			
<p>Based on lighting choice, Company will furnish and install the lighting unit complete with lamp, fixture, photoelectric control, and aluminum pole.</p>			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>kW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium</u>			
Acorn Decorative	4,000	0.060	\$12.49
Acorn Historic	4,000	0.060	\$18.88
Acorn Decorative	5,800	0.083	\$13.48
Acorn Historic	5,800	0.083	\$19.76
Acorn Decorative	9,500	0.117	\$14.10
Acorn Historic	9,500	0.117	\$20.49
Colonial	4,000	0.060	\$ 8.65
Colonial	5,800	0.083	\$ 9.55
Colonial	9,500	0.117	\$10.06
Coach	5,800	0.083	\$28.86
Coach	9,500	0.117	\$29.36
Contemporary	5,800	0.083	\$21.43
Additional Fixture	5,800	0.083	\$13.97
Contemporary	9,500	0.117	\$21.56
Additional Fixture	9,500	0.117	\$14.09
Contemporary	22,000*	0.242	\$27.31
Additional Fixture	22,000*	0.242	\$15.84
Contemporary	50,000*	0.471	\$30.53
Additional Fixture	50,000*	0.471	\$19.06

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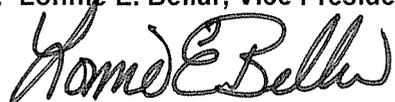
Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 36.2
 Canceling P.S.C. No. 15, Original Sheet No. 36.2

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>High Pressure Sodium (Continued)</u>			
Granville	16,000	0.181	\$49.29
Granville Accessories:			<u>MONTHLY CHARGE</u>
Single Crossarm Bracket (Existing Poles Only)			\$17.78
Twin Crossarm Bracket			19.79
24 Inch Banner Arm			3.09
24 Inch Clamp Banner Arm			4.26
18 Inch Banner Arm			2.84
18 Inch Clamp Banner Arm			3.52
Flagpole Holder			1.31
Post-Mounted Receptacle			18.46
Base-Mounted Receptacle			17.81
Additional Receptacle (2 Receptacles on Same Pole)			2.52
Planter			4.28
Clamp On Planter			4.75
<p>For UNDERGROUND SERVICE where secondary voltage of 120/240 is available, Company will furnish, own, and maintain poles, fixtures and any necessary circuitry up to 200 feet. All poles and fixtures furnished by Company will be standard stocked materials. Where Customer's location would require the installation of additional facilities, Company may furnish, own, and maintain the requested facilities at an additional charge per month to be determined by Company. Such charges are subject to change by Company upon 30 days prior written notice.</p> <p>Customer is to pay the monthly rate plus any additional charge determined above plus provide all ditching, back-filling, and repaving/seeding/sodding as necessary and provide, own, and maintain all conduit. Company may, at Customer's request, provide all ditching, back-filling, and repaving/seeding/sodding as necessary for payment, in advance, of Company's cost to provide those services. Upon termination of service, the Company shall not be required to remove underground facilities.</p>			

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Kentucky Utilities Company

P.S.C. No. 15, First Revision of Original Sheet No. 36.3
 Canceling P.S.C. No. 15, Original Sheet No. 36.3

Standard Rate	P.O. LT.		
Private Outdoor Lighting			
<u>Customer Ordered Styles</u>			
Where Customer has need for non-stocked styles of poles or fixtures, Company may agree to provide the requested styles for payment, in advance, by Customer of the cost difference between the requested styles and the stock materials. Customer accepts that Company's maintenance of non-stock materials is dependent on outside vendors and that maintenance of non-stock styles may be delayed or materials unavailable.			
NOTE: * NOT AVAILABLE FOR URBAN RESIDENTIAL HOME USE			
METAL HALIDE COMMERCIAL AND INDUSTRIAL LIGHTING [OVERHEAD AND UNDERGROUND]			
<u>TYPE OF POLE AND FIXTURE</u>	<u>APPROX. LUMENS</u>	<u>KW RATING</u>	<u>MONTHLY CHARGE</u>
<u>Metal Halide</u>			
Directional Fixture Only	12,000	0.150	\$12.34
Directional Fixture With Wood Pole	12,000	0.150	16.57
Directional Fixture With Direct Burial Metal Pole	12,000	0.150	24.75
Directional Fixture Only	32,000	0.350	17.65
Directional Fixture With Wood Pole	32,000	0.350	21.88
Directional Fixture With Metal Pole	32,000	0.350	30.06
Directional Fixture Only	107,800	1.080	36.95
Directional Fixture With Wood Pole	107,800	1.080	41.18
Directional Fixture With Metal Pole	107,800	1.080	49.36
Contemporary Fixture Only	12,000	0.150	13.51
Contemporary Fixture With Direct Burial Metal Pole	12,000	0.150	25.92
Contemporary Fixture Only	32,000	0.350	19.32
Contemporary Fixture With Metal Pole	32,000	0.350	31.73
Contemporary Fixture Only	107,800	1.080	40.17
Contemporary Fixture With Metal Pole	107,800	1.080	52.58

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P.S.C. No. 15, First Revision of Original Sheet No. 37
Canceling P.S.C. No. 15, Original Sheet No. 37

Standard Rate	LE
Lighting Energy Service	
APPLICABLE	
In all territory served.	
AVAILABILITY OF SERVICE	
Available to municipalities, county governments, divisions or agencies of the state or Federal governments, civic associations, and other public or quasi-public agencies for service to public street and highway lighting systems, where the municipality or other agency owns and maintains all street lighting equipment and other facilities on its side of the point of delivery of the energy supplied hereunder.	
RATE	
\$0.05379 per kWh	
ADJUSTMENT CLAUSES	
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause Environmental Cost Recovery Surcharge Franchise Fee Rider School Tax	Sheet No. 85 Sheet No. 87 Sheet No. 90 Sheet No. 91
DUE DATE OF BILL	
Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF DELIVERY	
a) Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption taking into account the types of equipment served. b) The location of the point of delivery of the energy supplied hereunder and the voltage at which such delivery is effected shall be mutually agreed upon by Company and the customer in consideration of the type and size of customer's street lighting system and the voltage which Company has available for delivery.	
TERMS AND CONDITIONS	
Service will be furnished under Company's Terms and Conditions applicable hereto.	

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P.S.C. No. 15, Second Revision of Original Sheet No. 38
Cancelling P.S.C. No. 15, First Revision of Original Sheet No. 38

Standard Rate	TE
Traffic Energy Service	
APPLICABLE In all territory served.	
AVAILABILITY OF SERVICE Available to municipalities, county governments, divisions of the state or Federal governments or any other governmental agency for service on a 24-hour all-day every-day basis, where the governmental agency owns and maintains all equipment on its side of the point of delivery of the energy supplied hereunder. In the application of this rate each point of delivery will be considered as a separate customer. This service is limited to traffic control devices including, signals, cameras, or other traffic lights and electronic communication devices.	
RATE	
Basic Service Charge:	\$3.14 per delivery per month
Plus an Energy Charge of:	\$0.06914 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
MINIMUM CHARGE The Basic Service Charge shall be the minimum charge.	
DUE DATE OF BILL Customer's payment will be due within twelve (12) calendar days from the date of the bill.	
CONDITIONS OF SERVICE	
1. Service hereunder will be metered except when, by mutual agreement of Company and customer, an unmetered installation will be more satisfactory from the standpoint of both parties. In the case of unmetered service, billing will be based on a calculated consumption, taking into account the size and characteristics of the load, or on meter readings obtained from a similar installation.	
2. The location of each point of delivery of energy supplied hereunder shall be mutually agreed upon by Company and the customer. Where attachment of Customer's devices is made to Company facilities, Customer must have an attachment agreement with Company.	
3. Loads not operated on an all-day every-day basis will be served under the appropriate rate.	
TERMS AND CONDITIONS Service will be furnished under Company's Terms and Conditions applicable hereto.	

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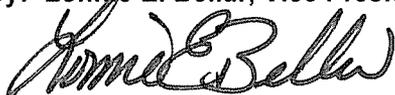
Standard Rate	DSK Dark Sky Friendly		
APPLICABLE			
In all territory served.			
AVAILABILITY OF SERVICE			
To any customer in accordance with the special terms and conditions set forth herein.			
CHARACTER OF SERVICE			
This rate schedule covers electric lighting service for the illumination of streets, driveways, yards, lots and other outdoor areas. Company will provide, own and maintain the lighting equipment, as hereinafter described, and will furnish the electrical energy to operate such equipment.			
RATES			
<u>Type Of Fixture And Pole</u>	<u>Lumen Output (Approximate)</u>	<u>Load/Light In kW</u>	<u>Monthly Rate Per Light</u>
<u>High Pressure Sodium</u>			
DSK Lantern	4,000	.050	\$ 21.03
DSK Lantern	9,500	.100	\$ 21.93
ADJUSTMENT CLAUSES			
The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:			
Fuel Adjustment Clause		Sheet No. 85	
Environmental Cost Recovery Surcharge		Sheet No. 87	
Franchise Fee Rider		Sheet No. 90	
School Tax		Sheet No. 91	
DETERMINATION OF ENERGY CONSUMPTION			
The kilowatt-hours will be as set forth on Sheet No. 67 of this tariff.			
SPECIAL TERMS AND CONDITIONS			
1. Based on lighting choice, Company will furnish and install the lighting unit complete with pole, mast arm (if applicable), control device, lamp, and fixture. All lighting units, poles and conductors shall be standard, stocked material and shall remain the property of Company. Company shall have access to the same for maintenance, inspection, and all other proper purposes.			
2. Customer will be responsible for ditching, back-filling, seeding, and/or repaving, as necessary, and provide, own, and maintain all conduit.			
3. Charges listed under RATE are based on a normal installation whereby the Company will provide up to 200 feet of conductor per unit where Company has underground distribution facilities with secondary 120/240 voltage available. Company may provide underground lighting service in localities served through overhead facilities when, in its judgment, it is practicable to do so. Company may decline to install equipment and provide service in locations deemed by Company as unsuitable for underground installation. If additional			

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P.S.C. No. 15, First Revision of Original Sheet No. 79
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Standard Rate	LEV
Low Emission Vehicle Service	
APPLICABLE In the territory served.	
AVAILABILITY OF SERVICE LEV shall be available as option to customers otherwise served under rate schedule RS to encourage off-peak power for low emission vehicles. <ol style="list-style-type: none">1) LEV is a three year pilot program that may be restricted to a maximum of one hundred (100) customers eligible for Rate RS in any year and shall remain in effect until modified or terminated by order of the Commission. Company will accept applications on a first-come-first-served basis.2) This service is restricted to customers who demonstrate power delivered to premises is consumed, in part, for the powering of low emission vehicles licensed for operation on public streets or highways. Such vehicles include:<ol style="list-style-type: none">a) battery electric vehicles or plug-in hybrid electric vehicles recharged through a charging outlet at Customer's premises,b) natural gas vehicles refueled through an electric-powered refueling appliance at Customer's premises.3) A customer exiting the pilot program or disconnected for non-payment may not be allowed to return to it until the Commission has issued a decision on the pilot program report.4) Company will file a report on LEV with the Commission within six months after the first three years of implementation of the pilot program. Such report will detail findings and recommendations.	
RATE	
Basic Service Charge:	\$ 8.50 per month
Plus an Energy Charge:	
Off Peak Hours:	\$ 0.04636 per kWh
Intermediate Hours:	\$ 0.06737 per kWh
Peak Hours:	\$ 0.13047 per kWh
ADJUSTMENT CLAUSES The bill amount computed at the charges specified above shall be increased or decreased in accordance with the following:	
Fuel Adjustment Clause	Sheet No. 85
Demand Side Management Cost Recovery Mechanism	Sheet No. 86
Environmental Cost Recovery Surcharge	Sheet No. 87
Franchise Fee Rider	Sheet No. 90
School Tax	Sheet No. 91
Home Energy Assistance Program	Sheet No. 92

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P.S.C. No. 15, First Revision of Original Sheet No. 85.1
Canceling P.S.C. No. 15, Original Sheet No. 85.1

Adjustment Clause	FAC
Fuel Adjustment Clause	
<p>(4) Sales (S) shall be all kWh's sold, excluding inter-system sales. Where, for any reason, billed system sales cannot be coordinated with fuel costs for the billing period, sales may be equated to the sum of (i) generation, (ii) purchases, (iii) interchange in, less (iv) energy associated with pumped storage operations, less (v) inter-system sales referred to in subsection (2)(d) above, less (vi) total system losses. Utility used energy shall not be excluded in the determination of sales (S).</p> <p>(5) The cost of fossil fuel shall include no items other than the invoice price of fuel less any cash or other discounts. The invoice price of fuel includes the cost of the fuel itself and necessary charges for transportation of the fuel from the point of acquisition to the unloading point, as listed in Account 151 of FERC Uniform System of Accounts for Public Utilities and Licensees.</p> <p>(6) Base (b) period shall be the twelve (12) months ending October 2010 and the base fuel factor is \$0.02668 per kWh.</p> <p>(7) Current (m) period shall be the second month preceding the month in which the Fuel Clause Adjustment Factor is billed.</p> <p>(8) Pursuant to the Public Service Commission's Order in Case No. 2010-00492 dated May 31, 2011, the Fuel Adjustment Clause will become effective with bills rendered on and after the first billing cycle for July 2011, which begins June 29, 2011.</p>	

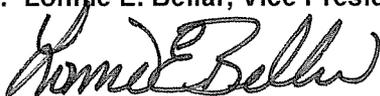
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